
STANDARD RATE SCHEDULE: Time of Use (Over 100 kW of Measured Demand)

AVAILABILITY

Available for any type of Large Power use at any point within the Cooperative's certified area requiring in excess of 100 kW of measured demand, supplied at one point of delivery and measured through one time of use rated kilowatt-hour meter and subject to the Terms and Conditions of Service established by the Cooperative. To be served from this rate member must limit on peak demand to no more than one half of the monthly off peak demand.

TYPE OF SERVICE

Three-phase, where available, 60 Hertz, at one standard delivery voltage. Single-phase motors shall be limited in size such that starting current does not exceed 260 amps at 230 volts. Motors greater than 60HP must be coordinated with Seller prior to installation.

RATE

Monthly Charge	\$70.00
Demand Charge: On Peak Demand:	\$11.13 per kW of On Peak demand
Off Peak Demand:	\$4.77 per kW of Off Peak demand
All kWh per month	\$0.056 per kWh

The charges for On Peak demand and Off Peak demand will be compared to arrive at the total demand charge for the month. The larger of the On Peak demand charge or the Off Peak demand charge will be added to the monthly charge and the kWh energy charge to arrive at the net calculated bill.

MINIMUM CHARGE

The minimum monthly charge shall be the highest of the net calculated bill or the following, as determined for the Member in question:

1. The monthly charge or
2. The demand charge or

ISSUE DATE: _____

EFFECTIVE DATE: _____

AUTHORIZED BY: _____ PUD 201000054
(Order No.) (Cause No.)

ISSUED BY: _____
(Signature of Officer) (Title)

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3. Calculated based on installed transformer capacity at \$22.50 for the first 15 kVA of capacity plus \$0.85 for each additional kVA for (three-phase Members) or
4. The minimum monthly charge specified in a contract for service.

The Power Cost Adjustment amount shall be in addition to the Minimum Charge.

BILLING DEMAND

The On Peak billing demand for each month shall be the maximum kilowatt demand established by the Member for any period of 15 consecutive minutes during the hours of 3:00PM to 8:00PM during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

The Off Peak billing demand shall be determined the same as on peak demand except that the effective hours for Off Peak billing demand shall be 8:00PM in the evening through 3:00PM the next afternoon as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 90 percent, by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging. Power factor shall be determined for both on peak and off peak periods.

ADJUSTMENTS TO BILLING

Power Cost Adjustment: The amount calculated at the above rates is subject to adjustment under the provisions of the Cooperative's Power Cost Adjustment.

ISSUE DATE: _____

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(Signature of Officer)

(Title)

NORTHEAST OKLAHOMA ELECTRIC COOPERATIVE, INC.
P. O. BOX 948
VINITA, OKLAHOMA 74301-0948

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Canceling March 16, 2009

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Taxes: The amount calculated at the above rates is subject to adjustment by the tax rates required by law.

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(Title)