
STANDARD RATE SCHEDULE: Large Power I (301 kW to 1000 kW of Measured Demand)

AVAILABILITY

Available to any type of Large Power use at any point within the Cooperative's certified area having measured capacity between 301 kW and 1000 kW, supplied at one point of delivery and measured through one kilowatt-hour meter (unless otherwise elected by the Cooperative) and subject to the Terms and Conditions of Service established by the Cooperative.

TYPE OF SERVICE

Single-phase and three-phase, where available, 60 Hertz, at one standard delivery voltage. Single-phase motors shall be limited in size such that starting current does not exceed 260 amps at 230 volts. Motors greater than 60HP must be coordinated with Seller prior to installation.

RATE

Monthly Charge	\$70.00
Demand Charge	\$7.95 per kW of billing demand
All kWh per month	\$0.0560 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the highest of the net calculated bill or the following, as determined for the Member in question:

1. The monthly charge or
2. The demand charge or
3. Calculated based on installed transformer capacity at \$5.60 for the first 3 kVA of capacity plus \$0.85 per kVA for each additional kVA for single-phase Members, or \$22.50 for the first 15 kVA of capacity plus \$0.85 for each additional kVA for three-phase Members or
4. The minimum monthly charge specified in a contract for service.

ISSUE DATE: _____

EFFECTIVE DATE: _____

AUTHORIZED BY: _____ PUD 201000054
(Order No.) (Cause No.)

ISSUED BY: _____
(Signature of Officer) (Title)

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The Power Cost Adjustment amount shall be in addition to the Minimum Charge.

BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 90 percent, by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

PRIMARY SERVICE DISCOUNT

When the customer takes service at the prevailing voltage of the Cooperative's primary distribution system at the location being served, a discount of 4 percent of the net monthly bill computed before purchased power cost adjustment will be allowed.

The customer owns all equipment on his side of the point of delivery. When these conditions are met and the Cooperative chooses to meter on the load side of the customer's transformers, the 4 percent discount shall be allowed but the kWh billed shall be increased by the amount of the transformer losses calculated at 1 percent of the total kVA rating of the customer's transformers times 730 hours.

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(Signature of Officer)

(Title)

NORTHEAST OKLAHOMA ELECTRIC COOPERATIVE, INC.
P. O. BOX 948
VINITA, OKLAHOMA 74301-0948

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Canceling March 16, 2009

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ADJUSTMENTS TO BILLING

Power Cost Adjustment: The amount calculated at the above rates is subject to adjustment under the provisions of the Cooperative's Power Cost Adjustment.

Taxes: The amount calculated at the above rates is subject to adjustment by the tax rates required by law.

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