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STANDARD RATE SCHEDULE: Large Power

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AVAILABILITY

Available to any type of industrial or large commercial use at any point within the Cooperative's certified area having a minimum demand of 26 kW, supplied at one point of delivery and measured through one kilowatt-hour meter (unless otherwise elected by the Cooperative) and subject to the Terms and Conditions of Service established by the Cooperative.

TYPE OF SERVICE

Single-phase and three-phase, 60 Hertz, at one standard and/or available delivery voltage. Motors that have a rated capacity of 10 horsepower must be three-phase.

RATE

Monthly Service Charge	\$47.85
Demand Charge	\$7.95 per kW of billing demand
First 80,000 kWh per month	\$0.0499 per kWh
All kWh over 80,000 kWh per month	\$0.0300 per kWh

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following, as determined for the Member in question:

1. The demand charge
2. The monthly service charge
3. The minimum monthly charge specified in the contract for service
4. Calculated based on installed transformer capacity at \$5.60 for the first 3 kVA of capacity plus \$0.85 per kVA for each additional kVA for single-phase Members, or \$22.50 for the first 15 kVA of capacity plus \$0.85 for each additional kVA for three-phase Members.

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ISSUE DATE: March 16, 2009

EFFECTIVE DATE: 3-11-09

AUTHORIZED BY: 17 OS 1988 Supp/158.27(B)(2) (HB1496)

ISSUED BY: *Robert W. Smith* General Manager  
(Signature of Officer) (Title)

**APPROVED**  
MAR 11 2009  
DIRECTOR OF  
PUBLIC UTILITIES

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The Power Cost Adjustment amount shall be in addition to the Minimum Charge.

BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the Member for any period of 15 consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter.

POWER FACTOR ADJUSTMENT

The Member shall maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factor lower than 90 percent, by increasing the measured demand 1 percent for each 1 percent by which the average power factor is less than 90 percent lagging.

PRIMARY SERVICE DISCOUNT

When the customer takes service at the prevailing voltage of the Cooperative's primary distribution system at the location being served, a discount of 4 percent of the net monthly bill computed before purchased power cost adjustment will be allowed.

The customer owns all equipment on his side of the point of delivery. When these conditions are met and the Cooperative chooses to meter on the load side of the customer's transformers, the 4 percent discount shall be allowed but the kWh billed shall be increased by the amount of the transformer losses calculated at 1 percent of the total kVA rating of the customer's transformers times 730 hours.

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ADJUSTMENTS TO BILLING

Power Cost Adjustment: The amount calculated at the above rates is subject to adjustment under the provisions of the Cooperative's Power Cost Adjustment.

Taxes: The amount calculated at the above rates is subject to adjustment by the tax rates required by law.

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